Providing Cleaner Energy Access for Indonesia:

Case Study from Kerosene to LPG Conversion

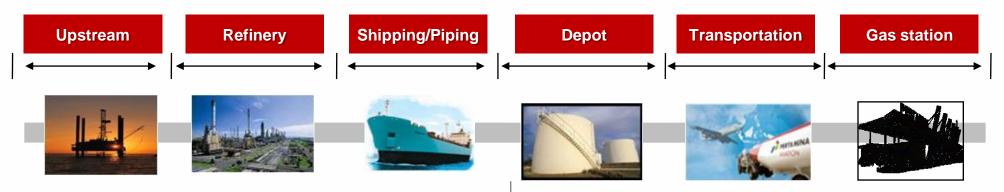
Practitioners Workshop on Energy Access for Urban and Peri-urban Poor ESMAP – Cities Alliance – World Bank Washington D.C, 7-8 May 2012





As Indonesia's integrated Oil, Gas and Petrochemical Company, Pertamina has strong presence in both Domestic & Regional Level

Pertamina's Scope of Business



Upstream

- Producer of oil and gas domestically and overseas
- Supplier for geothermal energy
- Gas transporter & trader

Corporate

Employees

■ 15,190 persons

Subsidiaries & Affiliates

- 19 Subsidiaries
- 13 Affiliates

- Refining
- Fuel business (kerosene, HSD/Diesel/MFO, etc) for industry
- Special fuel business for retail (PertaminaDex, Pertamax/PertamaxPlus)
- · Aviation business
- Lube base and Lubricants business
- · LPG business
- Petrochemical business
- Responsible for distributing fuel for Public Service Obligation (PSO), such as kerosene, gasoline, HSD
- Executor for kerosene conversion to LPG



We See the Growing Importance of Renewable



Vision

To be a world class national oil energy company



Mission

To carry out integrated core business in oil, gas, & renewable based on strong commercial principles



Value

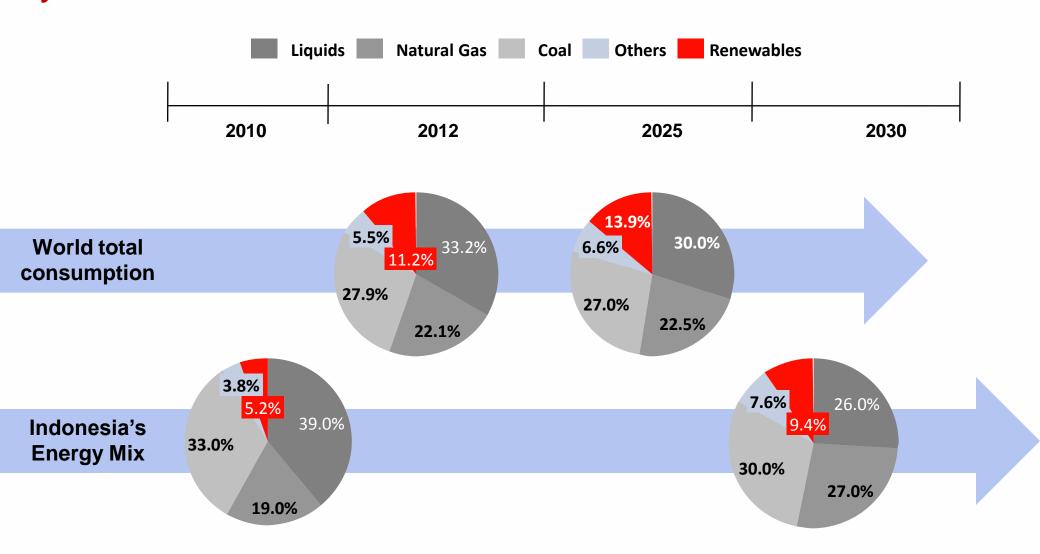
Clean; Competitive; Confident; Customer Focus; Commercial; Capable







Indonesia's energy mix for renewable energy will increase around 4.2% to 9.4% by 2030



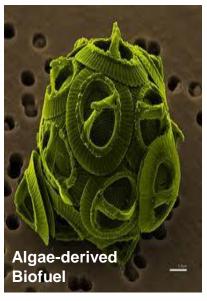
Source: EIO 2011, EIA

Pertamina's clean energy initiatives will contribute in achieving Indonesia's energy mix target

Pertamina's Scope of Renewable Business

Upstream



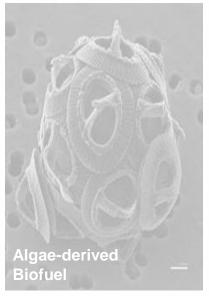






Upstream





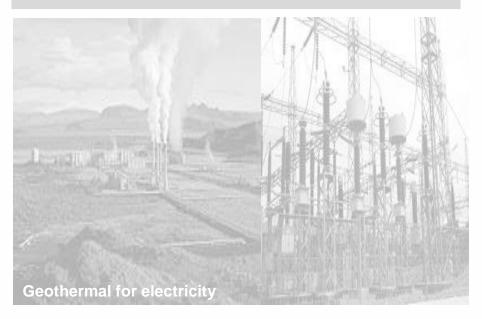




For upstream sector, Pertamina's geothermal installed capacity will increase around 24% (CAGR) in the next 5 years **PERTAMINA** Indonesian THAILAND **Potential: PHILIPPINES Installed Capacity (MW)** 28.99 GWe 837 CAMBODIA Lahendong 512 402 402 Sibayak Sarulla 2012 2013 2014 2015 2016 BRUNEI Kotamobagu MALAYSIA Hululais **Geothermal Reserves (MW)** SINGAPORE 1.240 1.320 1.520 1.645 1.905 Lumut KALIMANTAN 9,562 MW Balai Ulubelu IRIAN 2,850 MV 2012 2013 2014 2015 2016 **Patuha** Kamojan 5.331 MW Salak NUSATENGGARA **Joint Operation PERTAMINA Darajat** Total Installed Capacity in Karaha Wayang Kamojang **Dieng Bedugul** Indonesia: Windu **Bodas** 1.194 MW **Installed Capacity USA: 2,544** Philippines: 1,931 3



Upstream

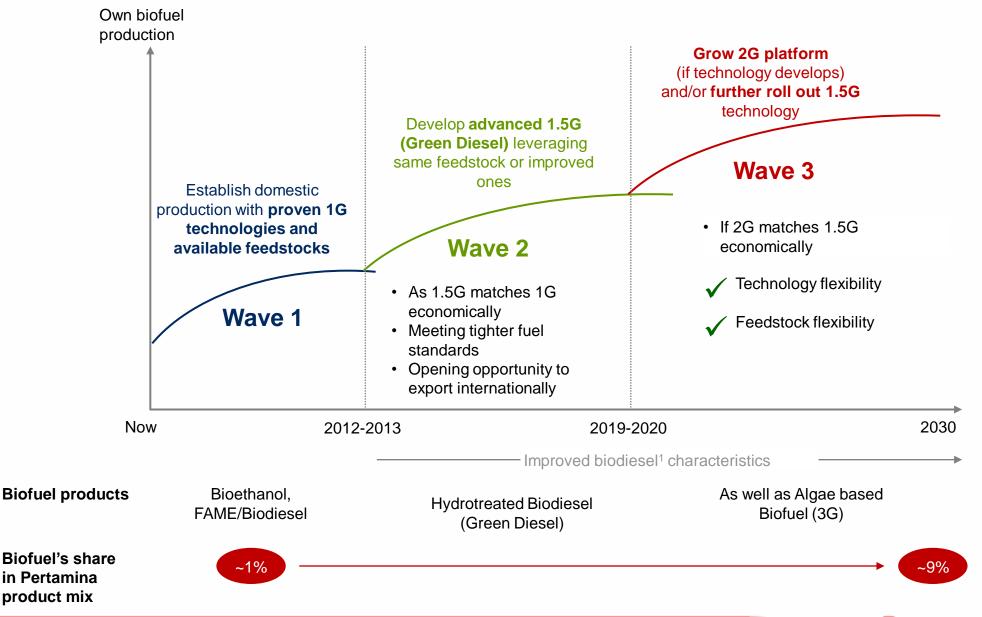






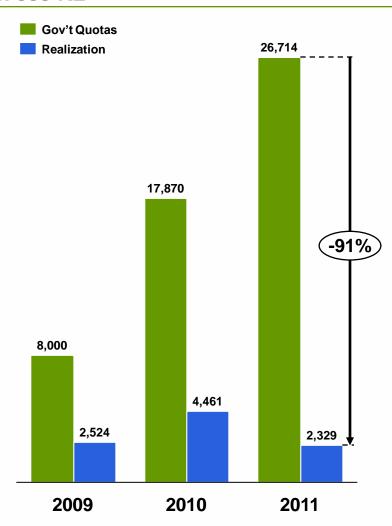


Biofuels development in Pertamina will be sequenced along three stages



Current Condition: Unsustainable Biofuel Feedstock Supply presents the biggest obstacle in Biofuel Implementation ...

Pertamina's Biofuel Sales 2009-2011 In 000 KL



We have identified the following issues

Possible solution

1 Lack of feedstock supply

 Negotiate better subsidy scheme to Government

- Volatile feedstock price
- Take equity in plantation to reduce sensitivity to CPO price fluctuations
- Constraint on 1G biofuel handling & market acceptance
- Emphasize biodiesel and bioavtur which Pertamina already implemented in lab scale

"Optimizing biofuel processing technology from upstream to downstream is very important to meet efficiency and to reduce the price of biofuel"

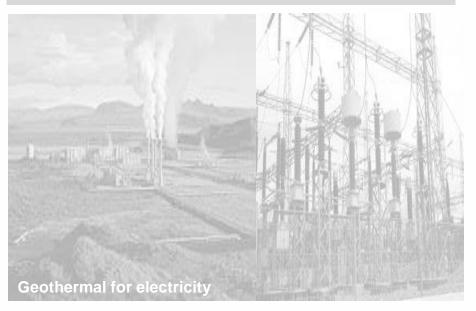
Evita LegowoHead of Oil and Gas Directorate, Energy Ministry

With the limited technology available and the process of collecting raw materials, Pertamina is projected to begin the use of non-food biofuel conflicting (lignosel, Algae) in 2020 3,1 2,9 **Projected Biodiesel Demand Indonesia** 2,8 2,7 2,5 Million KL FAME Lignosel, Algae Green Diesel 1,5 1,5 1,3 1,5 1,3 0,5 0,5 0,9 0,5 8,0 0,5 1,5 0,3 0,3 1,3 0,4 1,3 1,2 0,3 0.9 0,3 0.9 0,9 8,0 0,8 0,6 2011 2016 2017 2019 2020 2021 2022 2023 2025 2026 2012 2013 2014 2015 2018 2024 2027 2028 2029 2030 Refining **Local Market Export Market Product Upstream** Crude Palm Oil Europe Green Domestic (ARA Market) demand JV in plantation (from CPO) Potential partners : PTPN IV & PT SMART Tbk **Domestic Europe** Algal - Oil Green **Hydrotreated Plant** (ARA Market) demand **Diesel** Join-research w/ LIPI (strain) Study in Existing Facilities (from Algae) Join-research w/ BPPT (P.bioreactor) Refinery Join-research w/ ITB (Recovery) Local Airlines **European Airlines** Bio avtur Coconut Oil Offtake in feedstock Potential partner is Pacific Easten Coconut Utama (Lippo Group) Cassava Molasses Bio ethanol Flex Plant Domestic Demand Offtake in feedstock JV in ethanol plant Potential partners are Potential source is importing from Vietnam &

Thailand or local supplier

Medco and Molindo

Upstream

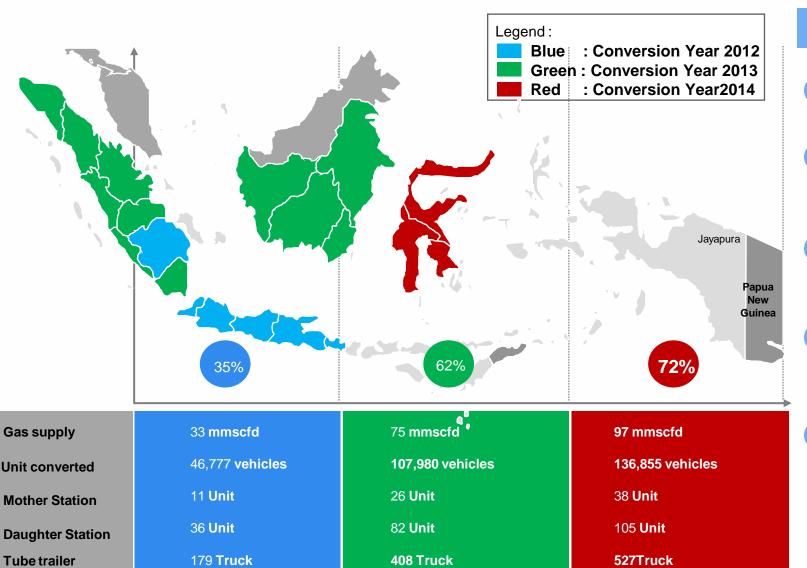








Pertamina also support government mandates to win the compressed natural gas (CNG) conversion programme with conversion target as much as 72% public transport will be converted by the end of 2014

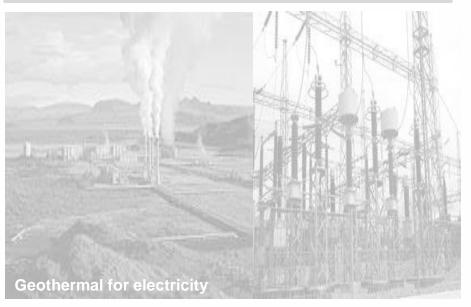


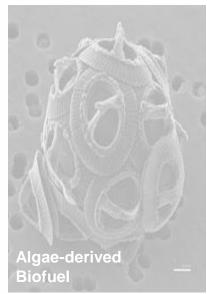
Key Success Factor

- Continuity of supply of natural gas.
- Availability of land close to the source gas for the development of online CNG station
- 3 Support the government in the provision of converter kit.
- 4 CNG selling price adjusted to the escalation of gas prices (raw material).
- 5 Public acceptability of CNG



Upstream

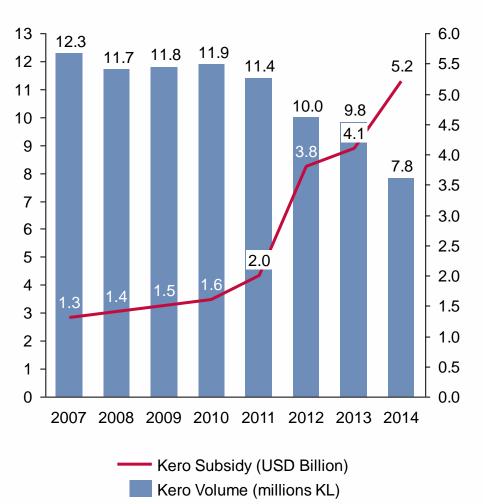








For many years kerosene has been heavily subsidized by the Government of Indonesia (GOI) as the primary fuel for households and SME.



- In 2007 the Kerosene subsidy reached USD 4.1 Billion. It became a big burden on the Government's budget.
- Unfortunately there were indications of misuse of subsidized kerosene bu unsubsidized industries, mixed with gasoline as well as smuggled to other countries.
- The Indonesian Government launched several initiatives to reduced fuel oil consumption and the Kerosene to LPG conversion Program is one of its biggest initiatives.



Intoduction

LPG was chosen as the alternate fuel due to several main reasons:

- 1. Based on it's calorific value, the subsidy for LPG is much lower than kerosene. 1 liter of kerosene equals to 0.4 kg of LPG.
- 2. LPG is a cleaner burning fuel than kerosene.
- 3. Indonesia has many potential huge gas reserves compared to kerosene, which 30% of it is imported.
- 4. In terms of infrastructure, LPG was the most ready to be implemented compared to other fuel alternatives such as coal and natural gas.
- 5. LPG subsidization has been successfully implemented in neighboring countries such as Malaysia and Thailand.

Methods – Preparation Stage

- In 2006, GOI leader (former Vice President Jusuf Kalla) arranged the program to be implemented in a very short period of time (3 years compared to 6 years in Pertamina's proposal).
- His strong leadership urged this program to commence in only 8 months after a simple feasibility study and one-month market trial conducted by Pertamina in various secluded areas in Jakarta.
- The Ministry of Energy and Mineral Resources has been taken into account as the
 official government representative to lead this program and Pertamina as the single
 NOC in Indonesia to be finally appointed as the executor of the program.
- In May 2007, the program was launched in Jakarta. The GOI Decree to support this
 program was issued later in December 2007.
- Meanwhile, the roadmap and planning of the program was underway to be improved. Pertamina was to finance this program upfront to then be reimbursed by the Government later.

Methods – Planning Stage

- The Program is aimed to convert 42 millions Household and SMEs into using LPG, which now expanded to be 53 – 55 million throughout Indonesia in only 4 years' time.
- Every eligible citizen has the right to get one Initial Package for free, consisting of 3 kg LPG canister, initial gas, single burner stove, hose and regulator.
- The program had to start in an area which was most ready in LPG infrastructure, had the highest kerosene consumption, but also narrow in area. Therefore, the program launched in Jakarta as the landmark of Indonesia (it's was a big stake).
- Pertamina has been doing a very hard work to build mega infrastructures. Regions needed to carry out this program to be well accepted by each local government, local NGOs as well as people with different perspectives of the situation.

Methods – Implementation Stage

1. Survey:

determine areas and eligible household which deserve to receive the stoves and cylinders, including the first initial gas.

2. Socialization:

educate people, agents and retailers that the program will be implemented in their area.

3. Distribution:

provide stoves, cylinders and initial gas for free to eligible households and SME.

4. Kerosene withdrawal:

withdraw kerosene gradually starting at 50% allocation and increasing.

Free Initial Package LPG 3 Kg













Key Success Factors



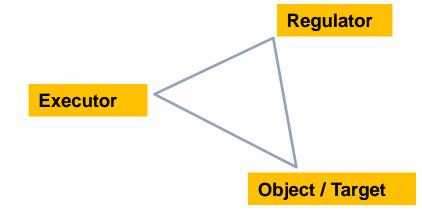
1. Strong Government Policy

- One Strong Leader: Vice President → Cut the Bureaucracy
- Effective Ministerial Coordination
- Who: EMR, Industrial, Internal Affair.

2. Strong & Effective Implementation

- Create Effective Model using Conversion Cycle
- Ensure the Readiness Logistic & Infrastructures.
- Strong Financial Capability
- Who: Pertamina



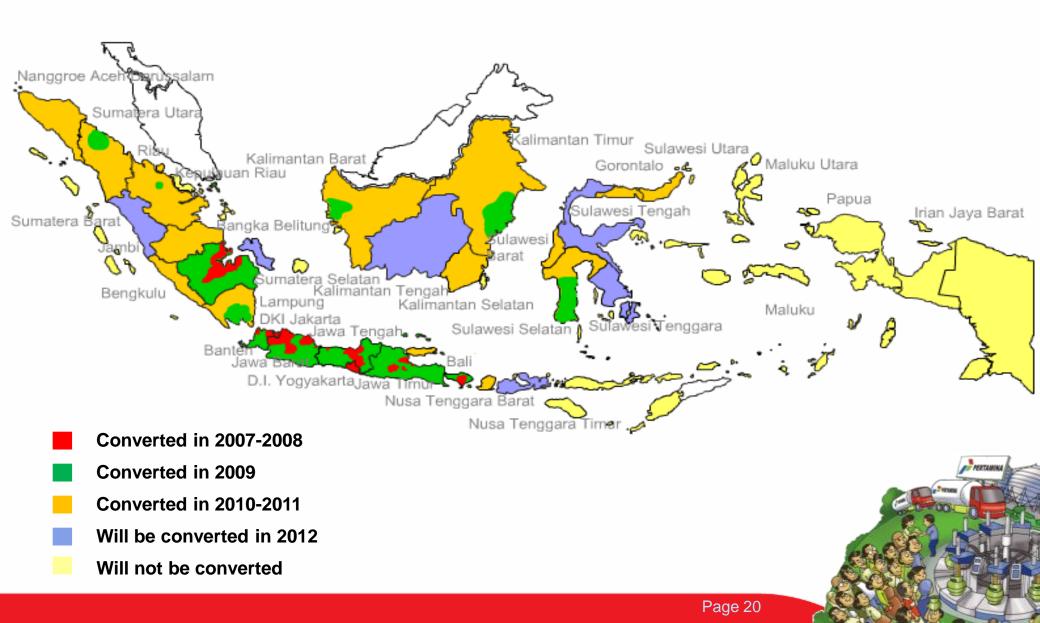


3. Real Benefit for End Users

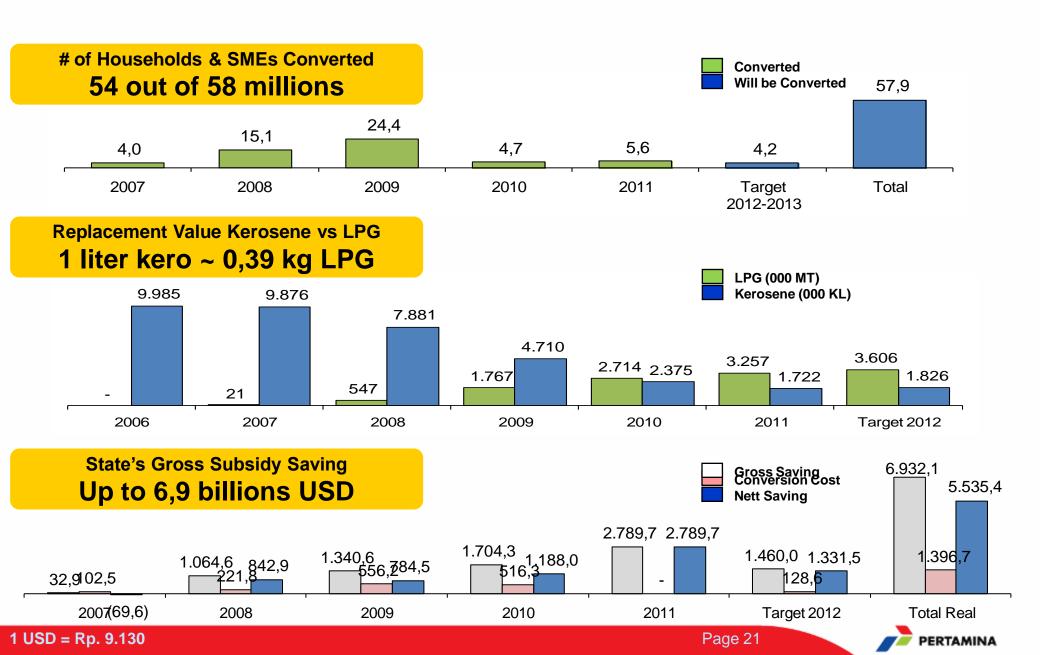
- Fulfill their basic needs: cheaper, always available and safe.
- Quick benefit that they can feel it for instance.
- They don't concern about subsidy.
- · Who: Household and SME



Results – Up To Date Progress : The Program Has Been Widely Implemented in 23 Provinces



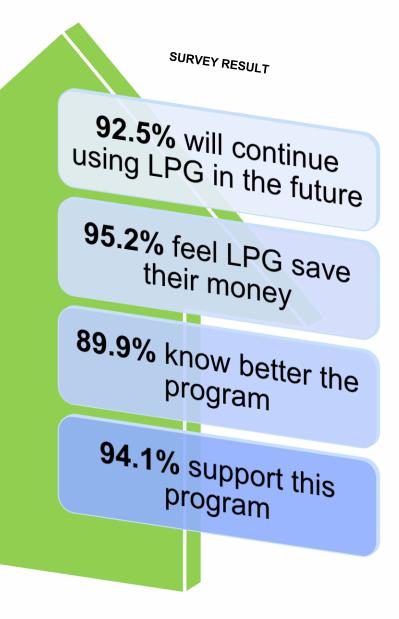
Results – Benefits to The Government



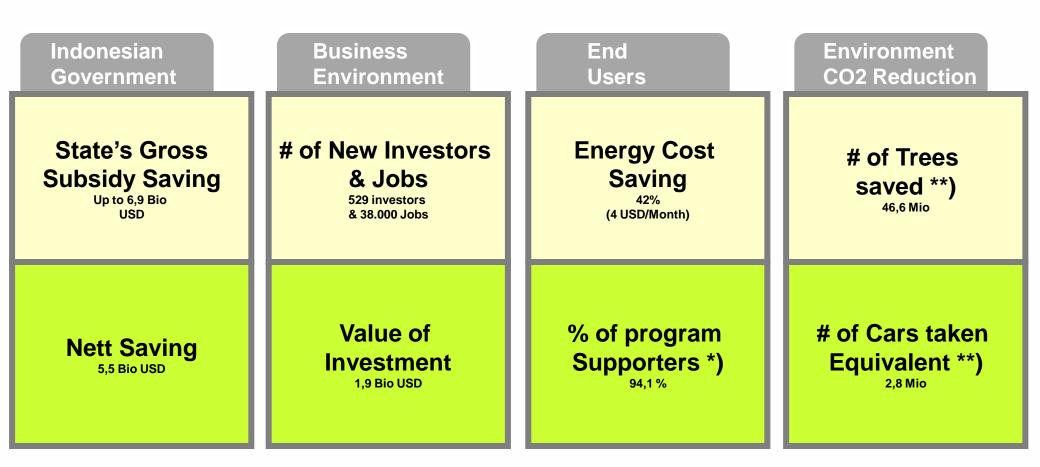
Results – Benefits to The People



Now I can cook faster, especially in the morning when I have to work and leave at 5.30 A.M. Previously, I never had time to prepare breakfast for my children. But since I could cook faster, I can serve them breakfast even if it's only tempe", said Nining, one of the Conversion Package Receivers, on Internal Survey, November 2009.



Results – Benefits to The Whole Nation



^{*)} Based on Internal Survey. November 2009



^{**)} Modified from GreenworksAsia Report on Emission Reduction from Conversion Program, November 2008



THANK YOU Terima Kasih

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